

16 Jun 2008

From: B Openshaw/R Rossouw  
To: R Oliver

Well Data							
Country	Australia	MDBRT	2590.0m	Cur. Hole Size	8.500in	AFE Cost	AUD\$30,111,800
Field	Garfish / Longtom	TVDBRT	2590.0m	Last Casing OD	13.375in	AFE No.	Garfish-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	746.5m	Daily Cost	AUD\$1,330,200
Rig	West Triton	Days from spud	19.44	Shoe MDBRT	746.5m	Cum Cost	AUD\$24,071,979
Wtr Dpth(MSL)	56.3m	Days on well	22.06	FIT/LOT:	2.08sg /		
RT-ASL(MSL)	39.9m	Planned TD MD	2480.0m	Current Op @ 0600	Laying down 22in riser joints.		
RT-ML	96.2m	Planned TD TVDRT	2522.9m	Planned Op	Continue laying down 22in riser. Place H4 connector on boat and stow Texas deck. Cut casing and pull wellhead.		

**Summary of Period 0000 to 2400 Hrs**

Continued to POOH from 2032m to 908m. Spotted 25bbl of hi vis pill, pulled to 760m and placed balanced cement plug #3 across shoe. POOH and laid down stinger. Pressure tested cement plug #3 to 1200psi. RIH with open DP, spotted 30bbl of hi vis and placed balanced surface cement plug on top of hi vis. POOH and flushed lines. Nipped down and stood back BOP. Made up running tool to riser, removed Claxton clamp and commenced removing CTU.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Abandon Drill		8 Days	Held at 10.40 hours.	Fire and Abandon ship drill. Good response by all personnel.	
First Aid Case		6 Days	First aid case.	Roustabout stepped back down after hooking up a bulker bag, placing his foot partially on a piece of wood dunnage and rolled his ankle.	
Incident		1 Day	Near miss - slip handles broke off	While making up a stand of drill pipe the tong slipped on the tool joint. At the same point the rotary, which was supposed to be free wheeling, locked and then released causing a jerking motion and causing the slip handles to break off.	
PTW issued	11	0 Days		Permit to work issued for the day.	
Safety Meeting		2 Days		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning.	
STOP Card	20	0 Days		Stop cards submitted for the day.	
ToolBox Talk	6	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

Operations For Period 0000 Hrs to 2400 Hrs on 16 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G8	0000	0230	2.50	2590.0m	POOH with stinger from 2032m to 908m.
P21	P	F3	0230	0300	0.50	2590.0m	Pumped 25bbl of hi vis mud and displaced with 52bbl of drilling mud.
P21	P	G8	0300	0330	0.50	2590.0m	Pulled back 5 stands to 760m.
P21	P	F3	0330	0430	1.00	2590.0m	Rigged up for cement plug #3 placing stinger at 768m. Pressure test lines, mixed and displaced balanced cement plug from 768m to 670m using 55bbl of class G cement at 15.9ppg.
P21	P	G8	0430	0500	0.50	2590.0m	Pulled back 5 stands to 612m.
P21	P	F4	0500	0530	0.50	2590.0m	Circulated bottoms up.
P21	P	G8	0530	0700	1.50	2590.0m	POOH from 612m to 107m.
P21	P	G2	0700	0830	1.50	2590.0m	Broke out and laid down 2.875in cement stinger.
P21	P	P4	0830	0900	0.50	2590.0m	Lined up and pressure tested cement plug #3 to 1200psi OK.
P21	P	G8	0900	1000	1.00	2590.0m	RIH with open ended DP to 296m.
P21	P	F3	1000	1100	1.00	2590.0m	Spotted 30bbl of hi vis mud. POOH from 296m to 236m and displaced hole to seawater.
P21	P	F3	1100	1130	0.50	2590.0m	Rigged up for cement plug #4. Pressure tested lines, mixed and displaced balanced cement plug from 236m to 120m using 49bbl of class G cement at 15.9ppg.
P21	P	G8	1130	1200	0.50	2590.0m	POOH from 236m to 119m.
P21	P	F4	1200	1330	1.50	2590.0m	Circulated bottoms up and flushed choke and kill lines, overboard lines, choke manifold and poor boy degasser.
P21	P	G8	1330	1400	0.50	2590.0m	POOH from 119m to surface.
P21	P	G13	1400	2000	6.00	2590.0m	Held JSA, nipped down and stood back BOP, laid down overshot mandrel, packer and



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G1	2000	2300	3.00	2590.0m	diverter. Made up DQ running tool onto wellhead, took tension of 135klbs and slacked off CTU tension. Removed Claxton clamp.
P21	P	G1	2300	2400	1.00	2590.0m	Rigged down CTU.

**Operations For Period 0000 Hrs to 0600 Hrs on 17 Jun 2008**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G1	0000	0230	2.50	2590.0m	Continued to nipple down CTU and racked back same. Jumped ROV.
P21	P	G1	0230	0330	1.00	2590.0m	Pressured up H4 actuator to 1600psi and lifted connector 2m clear of seabed wellhead. Observed operations with ROV.
P21	P	G1	0330	0400	0.50	2590.0m	Broke out DQ running tool and stood back in derrick. Rigged up 30in bushings and 22in inserts.
P21	P	G1	0400	0530	1.50	2590.0m	Changed out bails and 5.5in elevators to long bails and 22in s/door elevators.
P21	P	G2	0530	0600	0.50	2590.0m	Continued laying out 22in riser.

**Operations For Period Hrs to Hrs on**

<b>Phase Data to 2400hrs, 16 Jun 2008</b>						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	48	25 May 2008	27 May 2008	48.00	2.000	0.0m
Conductor(P2)	19	27 May 2008	28 May 2008	67.00	2.792	132.0m
Conductor Casing(P3)	36.5	28 May 2008	30 May 2008	103.50	4.313	132.0m
Surface Hole(P4)	33	30 May 2008	31 May 2008	136.50	5.688	755.0m
Surface Casing(P5)	45	31 May 2008	02 Jun 2008	181.50	7.563	755.0m
BOPs/Risers(P6)	58	02 Jun 2008	04 Jun 2008	239.50	9.979	755.0m
Production Hole (2)(P12)	248.5	04 Jun 2008	15 Jun 2008	488.00	20.333	2590.0m
Suspend and Abandon(P21)	41.5	15 Jun 2008	16 Jun 2008	529.50	22.063	2590.0m

**General Comments**

00:00 TO 24:00 Hrs ON 16 Jun 2008	
<b>Operational Comments</b>	West Triton Rig Equipment Concerns  1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting on operational efficiency. 2) Link tilt rams bent, making handling of tubulars difficult and increasing time taken to carry out tasks. New rams now onboard - plan to change out on rig move. 3) Number 4 main generator down. Exciter sent ashore for rewind. 4) Problem with rotary table being locked when it should be in "free" mode. Resulted in a number of broken slip handles. 5) Excessive number of times Cyber chair freezes up.

<b>WBM Data</b>		<b>Cost Today</b>							
Mud Type:	KCl/Polymer	API FL:	6.0cc/30min	Cl:	42000mg/l	Solids(%vol):	11%	Viscosity	60sec/qt
Sample-From:	Pit 6	Filter-Cake:	1/32nd"	K+C*1000:	8%	H2O:	86%	PV	16cp
Time:	20:00	HTHP-FL:	12.0cc/30min	Hard/Ca:	360mg/l	Oil(%):		YP	29lb/100ft²
Weight:	1.33sg	HTHP-cake:	2/32nd"	MBT:	7.5	Sand:	0.5	Gels 10s	13
Temp:	25C°			PM:	0.1	pH:	9.5	Gels 10m	22
				PF:	0.1	PHPA:	2ppb	Fann 003	11
Comment								Fann 006	13
								Fann 100	25
								Fann 200	36
								Fann 300	45
								Fann 600	61

<b>Bulk Stocks</b>					
Name	Unit	In	Used	Adjust	Balance
DRILL WATER	MT	0	59	0	48.0
Rig Fuel	m3	0	23	0	189.0
POTABLE WATER	MT	0	27	0	186.0
Cement Class G	MT	0	25	0	90.0
Bentonite	MT	0	0	0	51.0
Barite	MT	0	0	0	58.0

<b>Pumps</b>																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (gpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)
1	National 14 P-220	6.50	1.32	97				2464.0	30	400	176	40	480	234	50	600	293
2	National 14 P-220	6.50	1.32	97				2464.0	30	400	176	40	480	234	50	600	293
3	National 14 P-220	6.50	1.32	97					30		176	40		234	50		293

<b>Casing</b>			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	127.76m / 127.76m	Pumped 150 bbls "G" cement slurry at 15.80 ppg with 3% Calcium chloride.
13.38	/ 2.08sg	746.53m / 746.53m	Lead cement slurry 377 bbls "G" at 12.5 ppg, followed by tail slurry of 63 bbls "G" at 15.80 ppg.

<b>Personnel On Board</b>	
Company	Pax
ADA	5
Seadrill	12
Seadrill Services.	45
Catering	9
Halliburton	2
Baker Hughes Inteq	2
Halliburton	2
Tamboritha	3
Q Tech	1
Dril-Quip	1
Cameron	2
Weatherford	3
<b>Total</b>	<b>87</b>

<b>Mud Volumes, Mud Losses and Shale Shaker Data</b>				Engineer : Brian Auckram/James Munford			
Available	0.0bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active Mixing		Downhole Surf+ Equip	0.0bbl	Shaker 1	VSM-300	255	Transfer 840bbl to Pacific Battler
				Shaker 1	VSM-300	255	
Hole Slug Reserve Kill		Dumped De-Casser De-Sander De-Sifter Centrifuge		Shaker 2	VSM-300	255	
				Shaker 2	VSM-300	255	
				Shaker 3	VSM-300	255	
				Shaker 3	VSM-300	255	
				Shaker 4	VSM-300	255	
				Shaker 4	VSM-300	255	

<b>Marine</b>							
Weather on 16 Jun 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	12kn	110.0deg	1024.0mbar	14C°	0.9m	110.0deg	4s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
111.4deg	430.00klb	2103.00klb	1.6m	110.0deg	9s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Battler			At Rig	Rig Fuel	m3		365.4
				Potable Water	Mt		450
				Drill Water	Mt		375
				CEMENT G	Mt		32
				Barite	Mt		108



				Item	Unit	Used	Quantity
				Bentonite	Mt		24
				MUD	m3		840
					m3		0
Pacific Valkyrie				Item	Unit	Used	Quantity
				Rig Fuel	m3		628.8
				Potable Water	Mt		425
				Drill Water	m3		729
				CEMENT G	Mt		43
				Barite	Mt		42.5
				Bentonite	Mt		34.8

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BWJ	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1022 / 1033	15 / 11	